

GUNNISON
Resource Mix
CY 2016

	Fuel Type	MWh	% of Total
1 Total Energy Requirements		72,393	
2			
3 WAPA (Member's allocation)	Hydro	20,249	28.0%
4 MEAN Overall Mix ⁽¹⁾	Hydro	1,745	2.4%
5 Subtotal Hydro		21,994	30.4%
6			
7 Wind (Member's direct contract)	Wind	6,173	8.5%
8 MEAN Overall Mix ⁽¹⁾	Wind	520	0.7%
9 Subtotal Wind		6,693	9.2%
10			
11 Landfill Gas (Member's direct contract)	LFG	0	0.0%
12 MEAN Overall Mix ⁽¹⁾	LFG	704	1.0%
13 Subtotal Landfill Gas		704	1.0%
14 Subtotal Renewable		29,391	40.6%
15			
16 MEAN Overall Mix ⁽¹⁾	Coal	37,704	52.1%
17 MEAN Overall Mix ⁽¹⁾	Nuclear	3,579	4.9%
18 MEAN Overall Mix ⁽¹⁾	Oil/Natural Gas	1,719	2.4%
19 MEAN Overall Mix ⁽¹⁾	Market ⁽²⁾	0	0.0%
20 Subtotal Overall Mix ⁽¹⁾		43,002	59.4%
21			
22 Total Resources		72,393	100.0%
23			
24 ⁽¹⁾ MEAN supplemental mix to Member/City reporting their WAPA, Wind and other non-carbon			
25 resources individually.			
26 Coal	82.0%	37,704	
27 Nuclear	7.8%	3,579	
28 Oil/natural gas	3.7%	1,719	
29 Wind	1.1%	520	
30 Hydro	3.8%	1,745	
31 Landfill gas	1.5%	704	
32 Market	0.0%	0	
33 Total	100%	45,971	
34			
35 ⁽²⁾ Assumes market purchases are 50% natural gas, 50% coal.			